

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 30/05/2009 05:00

<b>Wellbore Name</b>			
COBIA F27			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,983.00		<b>Target Depth (TVD) (mKB)</b> 2,459.83	
<b>AFE or Job Number</b> 609/09008.1.01		<b>Total Original AFE Amount</b> 14,928,760	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b>		<b>Cumulative Cost</b> 9,632,533	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/05/2009 05:00		<b>Report End Date/Time</b> 30/05/2009 05:00	<b>Report Number</b> 23

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Test BOP, TDS, choke, cement and standpipe manifold to 300/5000psi for 3mins each. Pressure test 7" production casing to 3000psi for 15mins (good test). Install wear bushing. RIH 4-1/2" HSD 12SPF 135/45deg phased perforating guns/MaxR/GR/CCL assembly on wireline. Set MaxR (perforation interval 3797m-3804m) & POOH wireline. Remove wear bushing. RIH 3-1/2" 9.2ppf 13Cr-80 VT completion and production tubing to 16m. Safety Stand Down & Hazard Hunt (17:00-19:15). RIH 3-1/2" 9.2ppf 13Cr-80 VT completion and production tubing from 16m to 1705m (total 176joints).

### Activity at Report Time

RIH 3-1/2" 9.2ppf 13Cr-80 VT tubing at 1705m.

### Next Activity

Continue to RIH 3-1/2" 9.2ppf 13Cr-80 VT tubing from 1705m.

## Daily Operations: 24 HRS to 31/05/2009 05:00

<b>Wellbore Name</b>			
COBIA F27			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,983.00		<b>Target Depth (TVD) (mKB)</b> 2,459.83	
<b>AFE or Job Number</b> 609/09008.1.01		<b>Total Original AFE Amount</b> 14,928,760	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 340,347		<b>Cumulative Cost</b> 9,972,880	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/05/2009 05:00		<b>Report End Date/Time</b> 31/05/2009 05:00	<b>Report Number</b> 24

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH 3-1/2" 9.2ppf 13Cr-80 VT production tubing from 1705m to 3296m (163joints). Pressure test TRSV to 7500 psi for 15 mins (test good). RIH 3-1/2" 9.2ppf 13Cr-80 VT production tubing from 3305m to 3725m (44joints). P/U tubing hanger & terminate TRSV control line. Land out tubing hanger in wellhead & engage lockdown ring (pull 10k overpull to confirm). EOT depth 3751.9m. Pressure test compact housing seals to 5000psi for 15 mins. Pressure test slickline lubricator to 400/4500psi for 5mins. Pressure up annulus & tubing to 1000psi, bleed TRSV control line pressure to zero, bleed off pressure above TRSV. Monitor tubing & annular pressure for 5mins (no change). Pressure up TRSV control line to 4500psi. RIH N-test tool & latch in XN Nipple. Pressure test tubing to 500psi for 10mins, slowly increase pressure to 4500psi & hold for 15mins to set Halliburton 7" AHC production packer. Unlatch N-test tool & POOH.

### Activity at Report Time

Pressure test 7" AHC production packer to 2500psi.

### Next Activity

R/D slickline, POOH tubing hanger landing string & running tool

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 01/06/2009 05:00

<b>Wellbore Name</b>			
COBIA F27			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,983.00		<b>Target Depth (TVD) (mKB)</b> 2,459.83	
<b>AFE or Job Number</b> 609/09008.1.01		<b>Total Original AFE Amount</b> 14,928,760	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 45,443		<b>Cumulative Cost</b> 10,018,323	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/05/2009 05:00		<b>Report End Date/Time</b> 01/06/2009 05:00	<b>Report Number</b> 25

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Pressure test 7" AHC production packer to 2500psi for 5mins. R/D slickline & tubing running equipment. POOH and L/D 3-1/2" landing string and tubing hanger running tool. R/D BOPs, flowline, service lines, bell nipple. Dress tubing hanger, correctly orientate Xmas tree w/ PSN. Cameron prepare wellhead and stump, install & dress Xmas tree, pressure test to 5000psi for 15 mins. Test SRL seal to 800psi for 15mins. Hand well over to production at 20:30. Backload mud pump 3 module to boat, prepare rig package for skid. Skid upper drilling package 1.08m South and secure outer tie downs. Prepare to skid lower drilling package.

NOTE: This is the final WellView report for CBA F27, end of well 05:00 1st June. Next well CBA F8a.

### Activity at Report Time

Skid lower rig package 10.70m West

### Next Activity

Continue to skid lower rig package 10.70m West

## Daily Operations: 24 HRS to 30/05/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Service Rig (Double)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mKB)</b> 2,500.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 92,607		<b>Cumulative Cost</b> 1,449,429	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/05/2009 06:00		<b>Report End Date/Time</b> 30/05/2009 06:00	<b>Report Number</b> 23

### Management Summary

Visit from Jack Mohr, safety discussion about safety audit results. Platform fire alarm, total platform shut-in. Loss in instrument air to platform. All platform personnel involved in Time Out For Safety with John Dashwood. Service boat, Lady Kari-Ann. Continue to Rig-up RIG-22 equipment.

### Activity at Report Time

Make up MSB clamps to secure MSB to rig.

### Next Activity

Wait on Far Supplier to arrive with rig equipment.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 30/05/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A22			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
<b>Primary Job Type</b>		<b>Plan</b>	
Workover PI		Gyro Survey	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
1,557.00			
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
601/09012.1.01		80,000	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
20,553		20,553	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
29/05/2009 06:00		30/05/2009 06:00	1
<b>Management Summary</b>			
R/D off A-4 well R/U on A-22well Gih Run gyro from 80mts to 1220mts POOH with same Reinstall sssv in well SDOFN			
<b>Activity at Report Time</b>			
SDOFN			
<b>Next Activity</b>			
Finish Gyro run to 1550mts			

## Daily Operations: 24 HRS to 31/05/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Rig 22	Platform	Service Rig (Double)	Imperial Snubbing Services
<b>Primary Job Type</b>		<b>Plan</b>	
Workover PI		Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
2,500.00			
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
90017390		3,287,720	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
66,614		1,516,043	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
30/05/2009 06:00		31/05/2009 06:00	24
<b>Management Summary</b>			
Continue on with rig maintenance, BOOM performed 12 monthly PM on the crane. Install the BOP support frame and start to nipple up the BOP stack onto the test stump. Wait on boats to deliver rig equipment.			
<b>Activity at Report Time</b>			
Rig maintenance.			
<b>Next Activity</b>			
Wait on boats to deliver rig equipment.			

## Daily Operations: 24 HRS to 01/06/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Rig 22	Platform	Service Rig (Double)	Imperial Snubbing Services
<b>Primary Job Type</b>		<b>Plan</b>	
Workover PI		Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
2,500.00			
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
90017390		3,287,720	
<b>Daily Cost Total</b>		<b>Cumulative Cost</b>	<b>Currency</b>
66,614		1,582,657	AUD
<b>Report Start Date/Time</b>		<b>Report End Date/Time</b>	<b>Report Number</b>
31/05/2009 06:00		01/06/2009 06:00	25
<b>Management Summary</b>			
Continue to wait on boat to arrive with rig-22 equipment.			
<b>Activity at Report Time</b>			
Continue to wait on boats.			
<b>Next Activity</b>			
Rig up BOP stack on test stump.			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 30/05/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W1			
<b>Rig Name</b> Wireline 2	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Tubing Integrity Test & Replace SSV Actuator	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90017648		<b>Total Original AFE Amount</b> 85,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 10,820		<b>Cumulative Cost</b> 32,460	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/05/2009 06:00		<b>Report End Date/Time</b> 30/05/2009 06:00	<b>Report Number</b> 3
<b>Management Summary</b> Review Climate Survey Data with Superintendent. Rig up Halliburton slickline lubricator & pressure test. Lay down same & cap riser. Load boat with rig equipment for rig move to Mackerel.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Slickline pull SSSV, set plug & change out GLV.			

## Daily Operations: 24 HRS to 31/05/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A22			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Gyro Survey	
<b>Target Measured Depth (mKB)</b> 1,557.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 601/09012.1.01		<b>Total Original AFE Amount</b> 80,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 33,365		<b>Cumulative Cost</b> 53,918	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/05/2009 06:00		<b>Report End Date/Time</b> 31/05/2009 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Pulled SSSV Rih and Gyro log from 500mts to 1550mts Good info on log Install new sssv and perform XOE on same . R/D off well Start R/U on A-8 well			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Start Gyro run on A-8 well			

## Daily Operations: 24 HRS to 31/05/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W1			
<b>Rig Name</b> Wireline 2	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Tubing Integrity Test & Replace SSV Actuator	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90017648		<b>Total Original AFE Amount</b> 85,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 10,820		<b>Cumulative Cost</b> 43,280	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/05/2009 06:00		<b>Report End Date/Time</b> 31/05/2009 06:00	<b>Report Number</b> 4
<b>Management Summary</b> Halliburton slickline RIH pull SSSV @ 462m, set catcher plug @ 1563m, Change out Circ GLV @ 1376m. Test annulus, good test. Run WR-SSSV. SDFN.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> HES pull SSSV, recover catcher pug, run SSSV & rig down.			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 01/06/2009 06:00

<b>Wellbore Name</b>			
SNAPPER A8			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Gyro Survey	
<b>Target Measured Depth (mKB)</b> 2,104.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90017121		<b>Total Original AFE Amount</b> 80,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 29,559		<b>Cumulative Cost</b> 29,559	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/05/2009 06:00		<b>Report End Date/Time</b> 01/06/2009 06:00	<b>Report Number</b> 1

**Management Summary**

Pulled WLSSSV Gih with dummy logging tools noticed extra drag in 2.414" tubing . Decision made to drop off one of 5 centralizers off Gyro log tool. GIH and log from 275mts to 2056mts pooh with tool dnlod data some anomalies in azimuth reading. Install new WLSSsv valve Performed XOE on valve turned over to production.

**Activity at Report Time**

Backloading and offloading boat

**Next Activity**

R/D off well prepare to move to Cobia

## Daily Operations: 24 HRS to 01/06/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W1			
<b>Rig Name</b>	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b>
Wireline 2	Platform		Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Tubing Integrity Test & Replace SSV Actuator	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90017648		<b>Total Original AFE Amount</b> 85,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 18,716		<b>Cumulative Cost</b> 61,997	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/05/2009 06:00		<b>Report End Date/Time</b> 01/06/2009 06:00	<b>Report Number</b> 5

**Management Summary**

Halliburton slickline RIH pull SSSV @ 462m, pull catcher plug @ 1563m. Re-run SSSV # FSE 4935-H. Rig down and pack up all slickline & pumping equipment. Prepare for back load. De-mod crews back to town.

**Activity at Report Time**

SDFN

**Next Activity**

Operation de-mob